

How Natural Gas Gets To Consumers

Gas Processing

Plants



Natural gas is a naturally occurring hydrocarbon that consists mostly of methane. It is usually found in underground formations of porous rock, and found either alone or in association with oil. During the **production process**, wells are drilled into the porous rock and pipes are used to bring the natural gas to the surface. In most wells, the pressure of the natural gas is enough to force it to the surface and into the gathering lines.

Natural Gas Wells

Gathering lines link production areas to central collection points. Some natural gas gathering systems include a processing facility, which removes such impurities as natural gas liquids, water, carbon dioxide or sulfur that might corrode a pipeline, or inert gases such as helium that could reduce the energy value of the gas. The pipeline **transmission system**, the "interstate highway" for natural gas, consists of 280,000 miles of high-strength steel pipe 20 inches to 42 inches in diameter. It moves huge amounts of natural gas thousands of miles from producing regions to local natural gas utilities. Compressor stations every 70 miles boost the pressure that is lost through the friction of gas moving through steel pipe.

Gas Pipelines

Local distribution companies are the "city streets" for natural gas. This is where meters measure the gas, and where a sour-smelling odorant is added to help customers smell even small quantities of natural gas. The local gas company then uses distribution pipes, or "mains," to bring natural gas service to most U.S. homes and nearly 5 million businesses. To help ensure reliable service, local natural gas companies can store natural gas underground for use during peak demand, such as cold days. Underground storage accounts for about 20 percent of the natural gas consumed each winter, on average.

Natural Gas Supply Association	Independent Petroleum Association of America	Interstate Natural Gas Association of America	American Gas Association
805 15th Street, NW, Suite 510	1101 16th Street, NW	10 G Street, NE, Suite 700	400 N. Capitol Street, NW, Suite 400
Washington, D.C. 20005	Washington, D.C. 20036	Washington, D.C. 20002	Washington, D.C. 20001
(202) 326-9300	(202) 857-4722	(202) 216-5900	(202) 824-7000
www.ngsa.org	www.ipaa.org	www.ingaa.org	www.aga.org



How Natural Gas Gets To Consumers





Gas Processing Plants Gas Pipelines Com

Natural gas is a naturally occurring hydrocarbon that consists mostly of methane. It is usually found in underground formations of porous rock, and found either alone or in association with oil. During the **production process**, wells are drilled into the porous rock and pipes are used to bring the natural gas to the surface. In most wells, the pressure of the natural gas is enough to force it to the surface and into the gathering lines.

Gathering lines link production areas to central collection points. Some natural gas gathering systems include a processing facility, which removes such impurities as natural gas liquids, water, carbon dioxide or sulfur that might corrode a pipeline, or inert gases such as helium that could reduce the energy value of the gas. The pipeline **transmission system**, the "interstate highway" for natural gas, consists of 280,000 miles of high-strength steel pipe 20 inches to 42 inches in diameter. It moves huge amounts of natural gas thousands of miles from producing regions to local natural gas utilities. Compressor stations every 70 miles boost the pressure that is lost through the friction of gas moving through steel pipe. **Local distribution companies** are the "city streets" for natural gas. This is where meters measure the gas, and where a sour-smelling odorant is added to help customers smell even small quantities of natural gas. The local gas company then uses distribution pipes, or "mains," to bring natural gas service to most U.S. homes and nearly 5 million businesses. To help ensure reliable service, local natural gas companies can store natural gas underground for use during peak demand, such as cold days. Underground storage accounts for about 20 percent of the natural gas consumed each winter, on average.